

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 210,152		Cumulative Cost 2,002,384	Currency AUD
Report Start Date/Time 05/02/2009 05:00		Report End Date/Time 06/02/2009 05:00	Report Number 10

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prepare shaker and centrifuge mud process modules for removal, remove windwalls and spooling from shaker and centrifuge mud process modules, remove shaker and centrifuge mud process modules and land on pipe deck, prepare drill floor drawworks half and east side mud dock for removal, electrician prepare and store cables in cable festoon, remove drill floor drawworks half and land on pipe deck, remove east side mud dock and land on pipe deck, prepare and clean shaker and centrifuge mud process modules for backloading, prepare and clean drill floor drawworks half and east side mud dock for backloading, prepare equipment baskets for backloading. Backload to boat shaker and centrifuge mud process modules, drill floor drawworks half, east side mud dock, air lift compressor, 2x baskets with stairs, 5x 20x8 baskets with misc. equipment to be staged at FTA.

RIG MOVE: 92% of general rig down activities complete, 100% of mast rig down complete, 48% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 32% of DSM rig down complete, 26% of work boats rig down phase, 50% of total rig down complete, 27% of total rig move complete.

Activity at Report Time

Preparing and backloading equipment to boat.

Next Activity

Remove drill floor setback half and prepare for backloading.

Daily Operations: 24 HRS to 06/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mKB) 3,038.53		Target Depth (TVD) (mKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 78,416		Cumulative Cost 14,236,628	Currency AUD
Report Start Date/Time 05/02/2009 06:00		Report End Date/Time 06/02/2009 06:00	Report Number 161

Management Summary

Pooh to surface with the used burn shoe assembly. Break down the BHA at surface and inspect contents of the Vacs tool. Make up and Rih with a new 6" burn shoe and motor. Circulate and condition mud.

Activity at Report Time

Circulate and condition fluid.

Next Activity

Burn over the spear @ 1013m

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Daily Operations: 24 HRS to 06/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 1,461,013	Total AFE Supplement Amount
Daily Cost Total 50,575		Cumulative Cost 152,087	Currency AUD
Report Start Date/Time 05/02/2009 06:00		Report End Date/Time 06/02/2009 06:00	Report Number 3

Management Summary

Backload equipment to BBMT. Complete container inventory. Continue with electrical inspection. Locate and catalogue equipment onshore. Repair the hydraulic components on the main skidding beam assy's.

Activity at Report Time

Next Activity

Continue with preparation of the R22 equipment for service

Daily Operations: 24 HRS to 06/02/2009 06:00

Wellbore Name			
MARLIN A14			
Rig Name Wireline 2	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Upwards re-completion	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09001.1.01		Total Original AFE Amount 370,000	Total AFE Supplement Amount
Daily Cost Total 222,433		Cumulative Cost 339,708	Currency AUD
Report Start Date/Time 05/02/2009 06:00		Report End Date/Time 06/02/2009 06:00	Report Number 7

Management Summary

Run in with 5-1/2" GS pulling tool and recover the SSSV from 139 mtrs MDKB. Lay down Halliburton and stand up Schlumberger, pressure test as per the Wellwork procedure, test all OK.
Run in hole with Dump Bailer and dump fresh water on top of the plug. Make two runs in the hole with the Dump Bailer loaded with 16 lbs/Gal Cement and dump this on top of the plug, this will give us a 1 mtrs cement plug on top of the MPBT. Run in hole with Halliburton and set a new SSSV in the nipple at 139 mtrs MDKB, have production perform an XOE and start rigging off the well. Pressure test the Cap. Hand well back to production.

Activity at Report Time

SDFN

Next Activity

Packing up and shutting down over the shutdown period

